

# Factbook 2024

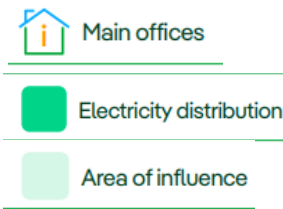
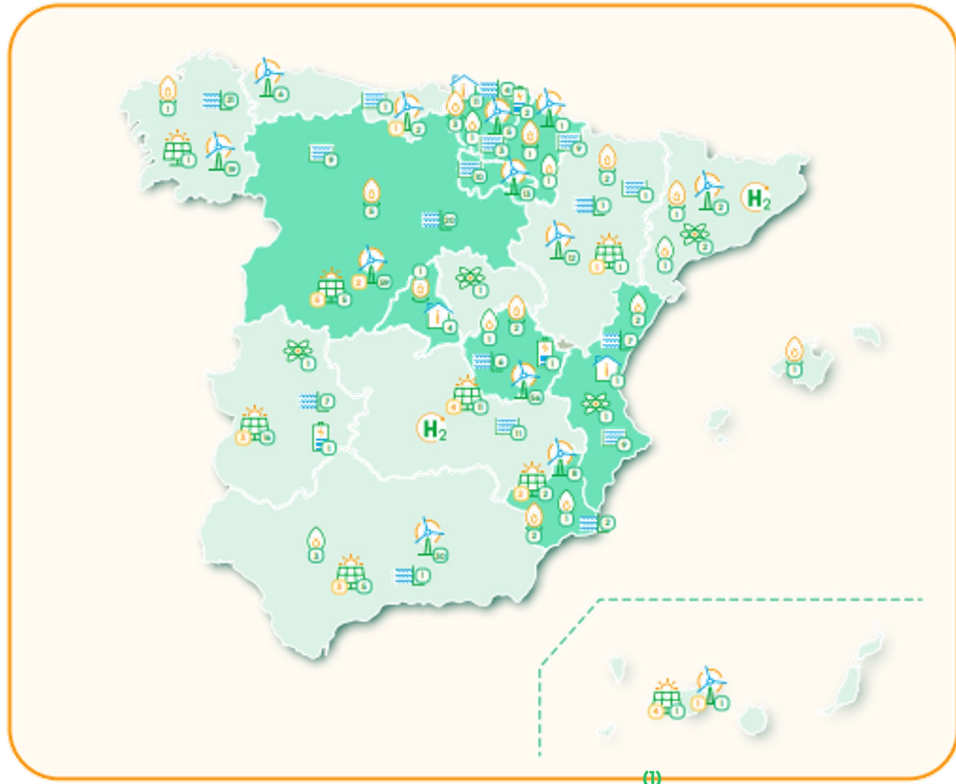
Investor Relations



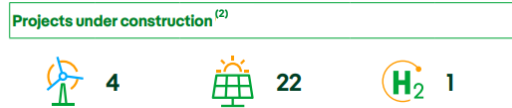
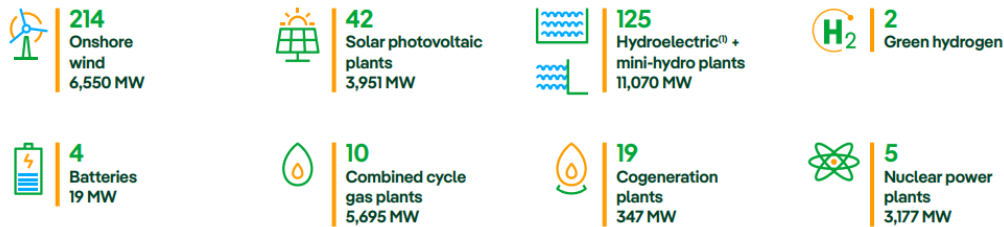
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## Leading energy company



Installed Capacity (MW)	30,807
Renewable Capacity (MW)	21,589
Net Production (GWh)	61,263
Distributed Energy (GWh)	87,866
Customers (M) <sup>(3)</sup>	11.4
Km of lines	265,337



(1) The data on hydroelectric power plants include the Daivoes, Gouveas and Alto Tâmega power plants in Portugal, although they visually appear on the Iberdrola Energía Internacional map  
 (2) Includes both projects under construction and projects with a positive decision to start construction (positive FID)  
 (3) Total number of electricity and gas customers.

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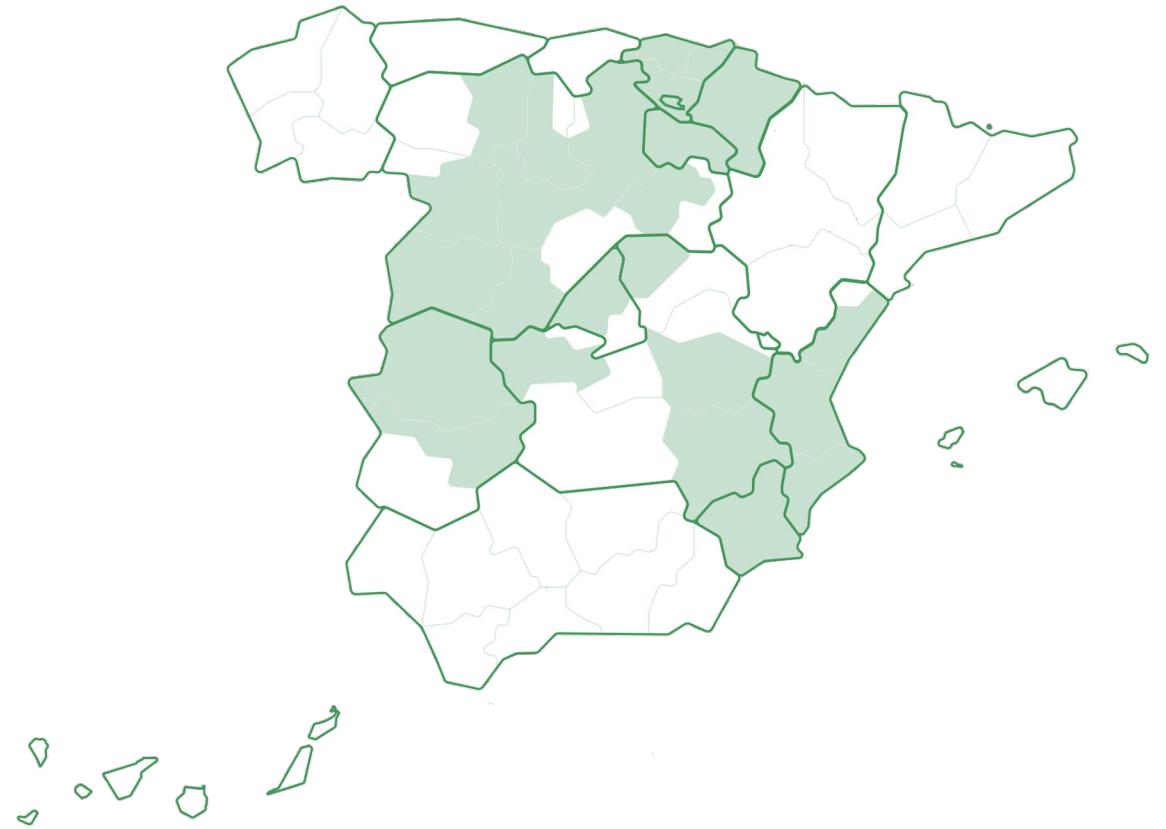
04 ESG

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As of December 2023, ~11.4 M smart meters installed and digitalization of ~100,000 secondary substations

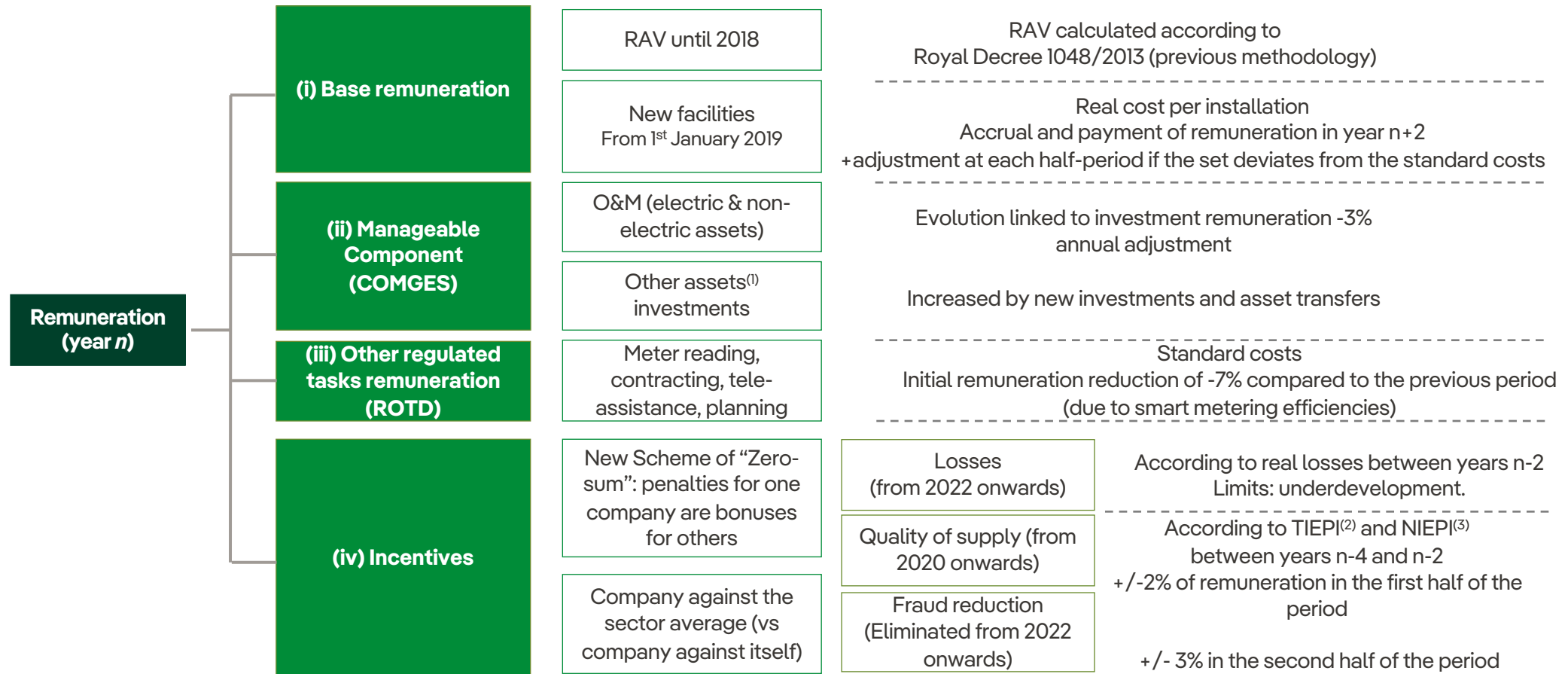


	2023
RAB (Eur Bn)	9.4
Distributed energy (GWh)	87,866
Points of supply (M)	11.4
Kms of lines (M)	265,337



## Distribution: Circular 6/2019 CNMC. Regulatory period: 2020-2025

- **Remuneration calculated by WACC methodology and reviewed every 6 years (regulatory period): 6.003% (before taxes) in 2020 and 5.58% (before taxes) from 2021 onwards.**  
Until 31 December 2019 the remuneration was linked to 10 Year-Treasury Bond, adding 200 bps on top of it, and reaching 6.5% of financial remuneration rate.
- **The remuneration has four components:**



(1) **Other assets** include systems and communications not associated with digitalization, machinery, furniture, vehicles, buildings and tools

(2) **TIEPI**: Equivalent interruption time of the installed power at medium voltage

(3) **NIEPI**: Equivalent number of interruptions of the installed power at medium voltage

**Note:** You can find the last reference available for COMGES, ROTD and incentives [here](#)

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## Total installed capacity and production

	Capacity (MW)	Production (GWh)
<b>Renewables</b>	<b>21,589</b>	<b>29,462</b>
Onshore owned	6,550	10,726
Onshore for third parties	-	-
Offshore	-	-
Hydro	10,826 <sup>(1)</sup>	15,460 <sup>(1)</sup>
Mini-hydro	244	402
Solar	3,951	2,873
Batteries	19	-
<b>Nuclear</b>	<b>3,177</b>	<b>23,784</b>
<b>Gas Combined Cycle owned capacity</b>	<b>5,695</b>	<b>6,452</b>
<b>Gas Combined Cycle capacity for third parties</b>	<b>-</b>	<b>-</b>
<b>Cogeneration</b>	<b>347</b>	<b>1,565</b>
<b>TOTAL</b>	<b>30,807</b>	<b>61,263</b>

Note: Total capacity additions 3,250 MW. Figures reported net of transactions during the period. Differences may arise due to rounding.

(1) Includes capacity/production of Gouvaes and Daivoes, hydro assets in Portugal



# Iberdrola España: Electricity Production & Customers

## Renewables (wind, solar, hydro and mini-hydro)

Region	Wind (MW)	Solar (MW)	Batteries (MW)	Total MW
Albacete	865			865
Almería	50			50
Álava	59		5	64
Asturias	203			203
Badajoz		500		500
Vizcaya	84		6	90
Burgos	749	124		873
Cáceres		1,963	3	1,966
Cádiz	167	27		194
Cantabria	32			32
Ciudad Real		100	5	105
A Coruña	99			99
Cuenca	599	247		846
Fuerteventura		7		7
Granada	198			198
Guadalajara	340	129		469
Huelva	292	50		342
Huesca	94			94
León	110			110
Lugo	193			193
Málaga	148			148
Murcia	161	150		311
Navarra	111			111
Ourense	203			203
Palencia	198	359		557
Pontevedra	130			130
La Rioja	312			312
Salamanca	31	50		81
Santa Cruz de Tenerife	18			18
Sevilla	54	144		198
Soria	502			502
Tarragona	50			50
Teruel	38	50		88
Toledo	31	50		81
Valladolid	98			98
Zamora	86			86
Zaragoza	244			244
<b>Total</b>	<b>6,549<sup>(1)</sup></b>	<b>3,950</b>	<b>19</b>	<b>10,518</b>

Hydro	
Basin	Total MW
Mediterranean	2,313
Duero	3,530
Sil	1,582
Tajo	2,243
Portugal	1,158
<b>Total</b>	<b>10,826<sup>(2)</sup></b>

Mini-hydro	
Total MW <sup>(3)</sup>	
Mini-hydro	244

Note: Net figure of new installed capacity minus asset rotation

(1) 258 MW consolidated through equity method

(2) Out of which ~4,200 MW are pumping hydro

(3) 2 MW of mini-hydro managed by investee companies

## Projects under construction

Project	Type	Region	Total MW	MW installed as of Dec '23	MW pending	Year of Installation
Iglesias	Onshore	Burgos	70.4		70	2025
El Escudo	Onshore	Cantabria	105		105	2025
Finca San Juan	Onshore	Tenerife	18		18	2024-2025
Velilla	Solar	Palencia	350	309	40	2023-2024
Fuendetodos	Solar	Aragon	125		125	2024
Tagus	Solar	Cáceres	380		380	2024
Caparacena	Solar	Andalucía	330		330	2024
<b>Total</b>			<b>1,378</b>	<b>309</b>	<b>1,068</b>	

# Iberdrola España: Electricity Production & Customers

## Conventional generation

Nuclear	Region	Total MW	% IBE	MW attributable to IBE	COD	Closing schedule	
Almaraz I	Cáceres	1,049	53%	553	1983	nov-27	44.2
Almaraz II	Cáceres	1,044	53%	550	1984	oct-28	44.3
Ascó II	Tarragona	1,027	15%	154	1986	sep-32	46.4
Cofrentes	Valencia	1,092	100%	1,092	1985	nov-30	45.6
Trillo	Guadalajara	1,066	49%	523	1988	may-35	46.7
Vandellós II	Tarragona	1,087	28%	304	1988	feb-35	46.9
<b>Total</b>		<b>6,365</b>		<b>3,177</b>		<b>Average life</b>	<b>45.7 years</b>

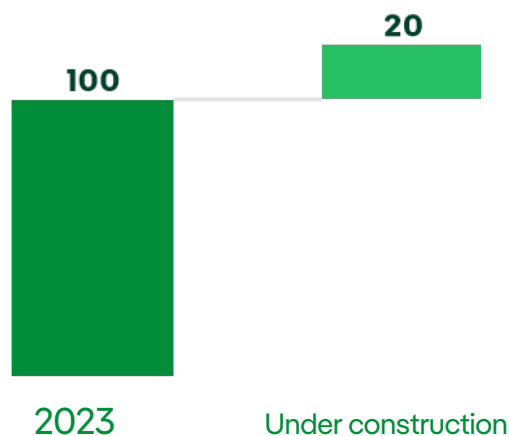
Gas Combined Cycle	Region	Total MW	COD	Cogeneration	Region	Total MW	MW attributable to IBE	COD
Castellón III	Castellón	793	2002	Energyworks Villarrobledo	Albacete	18	18	1995
Castejón	Navarra	386	2003	Energyworks Carballo	La Coruña	13	13	1998
Tarragona Power	Tarragona	424	2004	Peninsular Cogeneración SA	Madrid	39	19	2001
Aceca III	Toledo	392	2005	Energyworks Cartagena	Murcia	95	95	2002
Arcos I	Cádiz	396	2005	Investee companies	n.a.	69	38	1990-2006
Arcos II	Cádiz	379	2005	Energyworks Michelin (Vitoria, Valladolid y Aranda)	n.a.	126	126	2001-2002
Santurce	Vizcaya	403	2005	Pig slurry treatment plants (4 plants)	n.a.	37	37	2003-2007
Arcos III	Cádiz	837	2006					
Escombreras	Murcia	831	2006					
Castellón IV	Castellón	854	2008					
<b>Total</b>		<b>5,695</b>		<b>Total</b>		<b>397</b>	<b>347</b>	



# Iberdrola España: Electricity Production & Customers

## Storage, a key technology to provide flexibility in the markets

### Storage growth plan (M kWh)



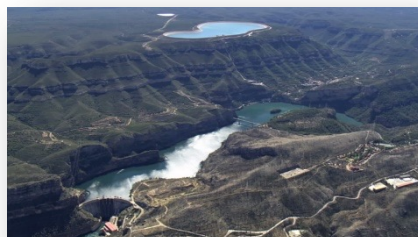
### Tâmega

Largest hydroelectric facility in Portugal



### La Muela II

Largest pumping facility in Europe



### Projects

Project	Storage Capacity	Capacity	Status
<b>La Muela I y II</b>	~100M kWh	~4,200 MW	In operation
<b>Gabriel y Galán y Guijo Granadilla</b>			In operation
<b>Torrejón – Tiétar</b>			In operation
<b>Aldeadávila II</b>			In operation
<b>Villarino</b>			In operation
<b>Puente Bibey</b>			In operation
<b>Conso I</b>			In operation
<b>Soutelo</b>			In operation
<b>Tâmega</b>			In operation
<b>Valparaíso</b>	~20M kWh	408 MW	Under construction (COD 2024)
<b>Santiago Jares</b>			Under construction (COD 2024)
<b>Torrejón Valdecañas</b>			Under construction (COD 2026)

## Services to customers

Thousand contracts

	2023	2022	Var. (%)
<b>Spain &amp; CE</b>	<b>22,474</b>	<b>22,154</b>	<b>1.45 %</b>
<b>Liberalised</b>	<b>19,671</b>	<b>19,374</b>	1.53 %
Electricity	7,733	8,105	-4.59 %
Gas	1,266	1,351	-6.30 %
Smart solutions	10,673	9,919	7.60 %
<b>Last resort tariff</b>	<b>2,803</b>	<b>2,780</b>	0.85 %

## Smart Solutions to solve customer needs

**SMART HOME**  
VALUE-ADDED  
SERVICES

**SMART MOBILITY**  
ELECTRIFICATION  
OF TRANSPORT


**SMART SOLAR**  
SELF-SUPPLY  
SOLUTIONS

**SMART CLIMA**  
ELECTRIFICATION  
OF HEAT

# Iberdrola España: Electricity Production & Customers


## PPAs: long-term Power Purchase Agreements

- A PPA is a long-term Power Purchase Agreement, with agreed conditions (term, price, amount, etc.) between an energy generator and a consumer that ensures revenue and price stability for the customer.
- In a market with highly volatile prices, PPAs set a price that totally or partially limits this risk.




### DEPENDING ON THE POINT OF INJECTION OF ENERGY

<p><b>OFFSITE PPA</b></p> <p>Energy produced at a specific location and connected to the grid</p>	<p><b>ONSITE PPA</b></p> <p>Energy produced near or on the site of the customer's premises</p>
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### DEPENDING ON THE TYPE OF DELIVERY

<p><b>PHYSICAL</b></p> <p>Bilateral contract for the supply of energy and, for renewable generation, delivery of Renewable Certificates from a specific production plant to the end customer</p>	<p><b>VIRTUAL</b></p> <p>Bilateral energy contract that does not provide for the physical delivery of energy from the seller to the customer</p>
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### BY FORM OF ENERGY DELIVERY

<p><b>AS GENERATED</b></p> <p>The customer consumes the plant's generation</p>	<p><b>BASELOAD</b></p> <p>The seller is responsible for converting the generation of the asset into a baseload</p>
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## SPAIN

	<p>PPA for consumptions of the company in Spain</p>
	<p>280 GWh from solar PV Cedillo</p>
	<p>Energy from solar PV plant Nuñez de Balboa</p>








# Iberdrola España: Electricity Production & Customers

## Green Hydrogen: portfolio of projects for the commercialization of energy through green hydrogen...

- ✓ **Iberdrola España** has 3 operational / under construction projects



- ✓ Advanced **H2 project portfolio** ready for investment decisions
- ✓ Agreements with **strategic customers** for the sale of the H2
- ✓ Supply chain **assurance agreements**

Project Portfolio		
Project	Production (tH2/year)	Status
 Puertollano	2,200	In Operation
 Barcelona I	275	In Operation
 Benicarló	150	Under construction
 Metanol Green Meiga	16,500	Funds awarded
 Palos	22,000	EU approval pending fund allocation from Spain

...as long as the price of H2 guarantees profitability, supported by incentives when needed

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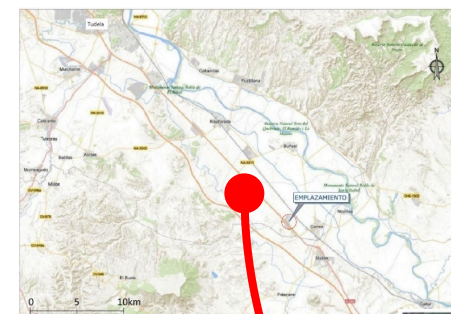
# Blade recycling: an industrial project

Through its PERSEO programme, **EnergyLoop**, Iberdrola is promoting the **recycling of wind blades** on an industrial scale and building the **first industrial-scale plant** in Europe located in Spain

**VISION:** to become the leader in the recycling of wind turbine blades in Spain and Portugal

**MISSION:** To provide secondary raw materials that allow for incremental value creation

- **Objective:** to have an operational facility **when massive wind decommissioning begins.**
- Creating **alliances** with actors in the wind sector to take advantage of **repowering opportunities**
- **ENERGYLOOP** is building a blade recycling plant in **Cortes (Navarra)**
- **Alliance with FCC Ámbito** a key player in industrial waste management
- The facility will be **operational in Q4'2024**

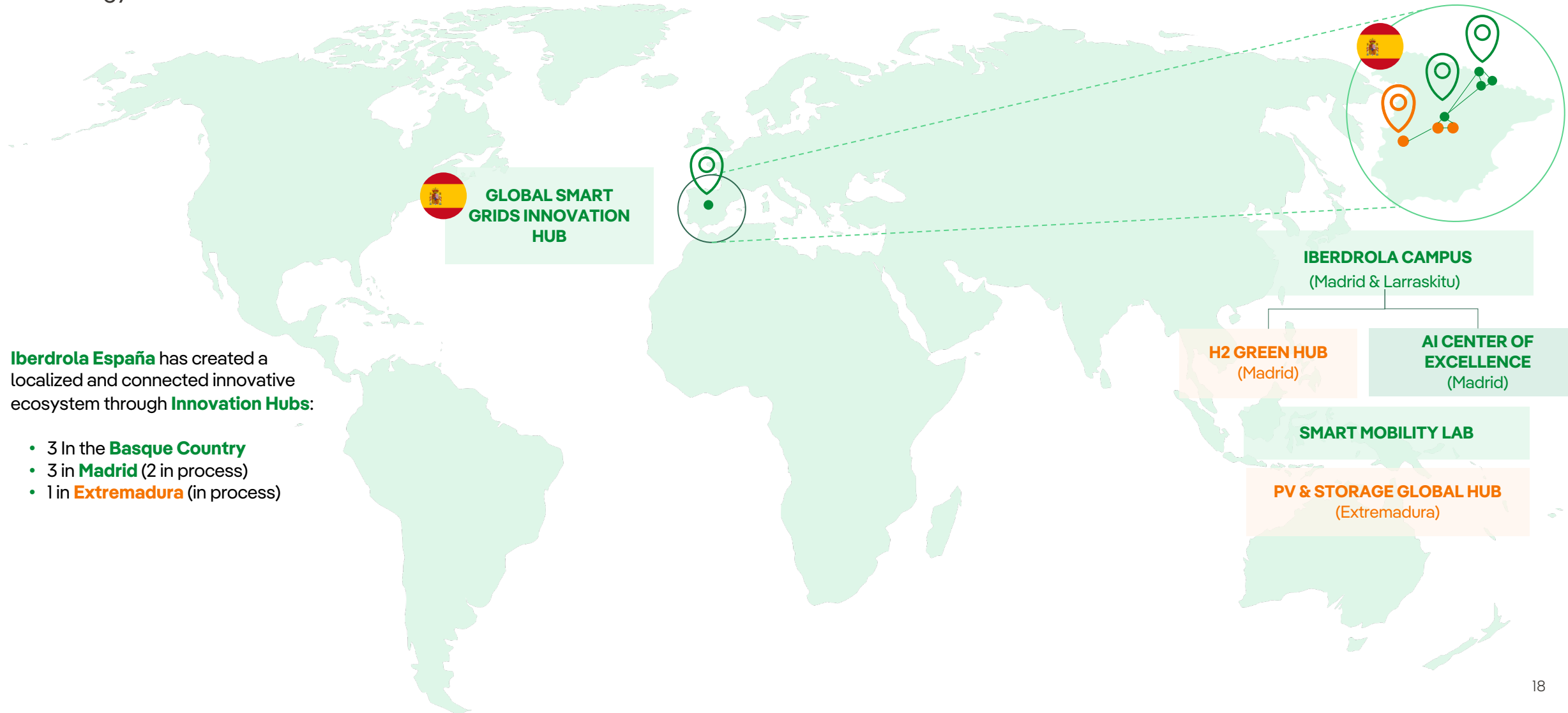


(1) Includes shovels and photovoltaic panels that have been taken out of operation that already have a treatment decision other than landfill disposal



# R&D - Open Innovation and Partnership

**Open network of centers** to connect the internal and external innovation ecosystem, foster learning, collaboration and respond to the challenges of the energy sector



Iberdrola España has created a localized and connected innovative ecosystem through **Innovation Hubs**:

- 3 In the **Basque Country**
- 3 in **Madrid** (2 in process)
- 1 in **Extremadura** (in process)

# Community Development: Fiscal Contribution - Taxes

Tax contribution of **€3,482** million in 2023, an **increase of 34 %** over the previous financial year

Taxes paid to public treasury (M€)	Company contributions	Contributions due to third-party payments	Total
Spain	2,448	1,034	3,482

In Spain, the tax contribution amounts to €3,500 million. This amount is higher than all the personnel, operational and financial costs of the company in the country.

## Purchases

Volume of purchases billed during the financial year



**2022**

2,711

**2023**

2,602

